PLANNING, ZONING, AND PERMITTING



# Rooftop Solar Toolkit Summary

# Planning, Zoning, and Permitting

As part of Solar Ready Iowa, toolkits have been assembled to equip local governments in Iowa with information regarding solar development as it relates to planning, zoning, and permitting. The purpose of these toolkits is to provide resources that will assist communities in addressing barriers to solar energy installations in a manner tailored to each community's needs. The following is a summary of materials that can be found in each of the toolkits.

# Solar Overview

# State Solar Policy Summary

Solar policy plays an important role in the development of solar energy. This document includes highlights from each state in both the regulatory arena as well as financial incentives that are available to support solar. Additionally, the State Solar Policy Summary includes statutes that enable local governments to regulate solar in planning, zoning, and permitting. This document can be used as reference guide specific to each state.

# Planning

# Comprehensive Plan Guide

The Comprehensive Plan Guide is a tool communities can use when they update their land use plans. This document outlines considerations that communities should make and identifies elements that allow for clear priorities around solar energy objectives. Model language is included to help local governments see the types of goals and policies they could include in their plans.

# Zoning

# Model Ordinances

All local governments with the authority to regulate zoning should include solar development in their zoning code to recognize the value of solar and alleviate any local concerns. These model ordinances offer language to address a variety of solar land uses, tailored to local conditions and priorities.

# Permitting

# Local Government Permitting Checklist

Providing a clear and predictable permitting process saves time and money for both contractors and municipalities. Using national best practices, a template has been created that can be adapted locally, with notes on where municipalities might choose to modify standards based on varying circumstances.

# **Contact Information**

If you have any questions regarding planning, zoning, and permitting for solar energy please contact:

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# State Solar Policy Summary

# lowa

lowa has seen interest in solar grow through changes in policy, the decline in costs, and the availability of various incentives. Because solar is rapidly growing in the state, local governments are increasingly seeing developments come to their communities. The following summarizes state policy that that is driving the market and enabling local government authority.

# Solar Policy

In 2013, the State Legislature passed a suite of laws that helped forecast an optimistic outlook for solar in Iowa. These statutes are provided here:

- 1. <u>Alternative Energy Production Law</u>. In 1983, Iowa passed a law that required the two largest utilities in the state to generate 105 MW from renewable energy sources. Since that time, the state has surpassed its goal and now receives more than 5,100 MW of wind power. The goal has not been updated.
- 2. <u>Power Purchase Agreements</u>. In July 2014, the Iowa Supreme Court ruled in favor of a solar installation atop a municipal building in Dubuque, effectively allowing entities to take advantage of third power financing options such as power purchase agreements.
- 3. <u>Net Metering</u>. All customers of Iowa's two investor-owned utilities are eligible for net metering. While there is no explicit limit on the size net-metered systems, separate rule waivers have allowed each of the utilities to limit individual systems to 500 kW.
- 4. <u>Interconnection Standards</u>. Interconnection standards for IOUs apply to distributed generation facilities no greater than 10 MW. There are four levels of review for interconnection requests, which must all be met before they can be approved. General interconnection rules apply to all utilities (both rate regulated and non-rate-regulated). The rules cover power quality, safety, and technical standards.

# Solar Market

lowa has a number of incentives to help spur and finance solar development to reach state goals and mandates. Available incentives are listed here:

- <u>Property Tax Exemption</u>. Any market value added to a property by a solar energy system is exempt from the state's property tax for 5 full assessment years.
- <u>Renewable Energy Equipment Exemption</u>. Renewable energy equipment, including solar, is exempt from the State's sale tax (6%).
- <u>Solar Energy Systems Tax Credit</u>. Governor Branstad signed a new version of the state's taxcredit fund for rooftop solar installations in June, 2015. The bill increases the fund from \$1.5 million to \$4.5 million annually. The maximum credit has also been increased for residential and commercial projects.

According to the Interstate Renewable Energy Council's *U.S Solar Market Trends*, as of 2013, Iowa had approximately 3.4 MW of installed solar capacity. Solar is expected to grow as more third party financing becomes available and more projects take advantage of available tax credits.



# Statutory Context – Local Authority

Enabling Statutes for addressing solar resources

- 1. Iowa Smart Planning
  - a. <u>Iowa State Code 18B Land Use Smart Planning</u> The Iowa Smart Planning Principles were signed into law in 2010, as a component of the Iowa Smart Planning Act. These principles must be considered and may be applied when local governments and state agencies make all appropriate planning, zoning, development and resource management decisions.
  - b. Principle 3, Clean, Renewable and Efficient Energy. Planning, zoning, development and resource management should be undertaken to promote clean and renewable energy use and increased energy efficiency.
    - Strategy 3.1: Encourage sustainable building practices.
    - Strategy 3.2: Increase access to clean, renewable energy.
    - Strategy 3.3: Support energy efficiency efforts in individual homes and businesses.
- 2. Comprehensive Planning County
  - a. <u>Iowa State Code 335.5</u> Regulations and Comprehensive Plan, Objectives.
    - i. The regulations shall be made in accordance with a comprehensive plan and designed to [...] promote reasonable access to solar energy.
- 3. Zoning
  - a. <u>Chapter 414 City Zoning</u> 414.1 Building Restrictions - Powers Granted.
    - For the purpose of promoting the health, safety, morals, or the general welfare of the community or for the purpose of preserving historically significant areas of the community, any city is hereby empowered to regulate and restrict the height, number of stories, and size of buildings and other structures, the percentage of lot that may be occupied, the size of yards, courts, and other open spaces, the density of population, and the location and use of buildings, structures, and land for trade, industry residence, or other purposes.
    - 2. 414.3 Basis of Regulations. The regulations shall be made in accordance with a comprehensive plan and designed to [...] promote reasonable access to solar energy [...].
- 4. Enabling Solar Easements
  - a. <u>Iowa Code 564A.7.</u> Access to Solar Energy. Allows the purchase and holding of easements protecting access to solar. In situations where easements are not voluntarily agreed to, the individual or entity installing the solar energy system may apply to have a local board review and potentially grant an easement.
- 5. Enabling solar access in subdivision regulation
  - a. <u>Iowa Code 564A.8.</u> Restrictive Covenants. Iowa code authorizes municipalities to issue ordinances prohibiting subdivisions from including restrictions that limit the use of solar collectors.



# Solar in Comprehensive Planning

#### Purpose

Comprehensive plans are the foundational policy document reflecting a community's priorities and values regarding development and local resources. Solar energy resources are an increasingly valuable local resource — solar development can bring environmental and economic benefits to a community through clean energy production, creation of local jobs and revenue, and improved property values. Communities are acknowledging this valuable resource and incorporating support and guidance for solar energy development into comprehensive plans, sending a strong message of commitment for sustained growth in the solar energy sector.

Communities are not, however, always familiar with the characteristics of solar resources and solar land uses. This document outlines considerations that communities should make and identifies elements that allow for clear priorities around solar energy objectives. Identifying how solar development can benefit the community will help decision-makers determine how solar resources and investments are integrated into the community in a way that balances and protects competing development or resources.



Downtown Solar Resource Map. Rochester, MN

# Considerations

When addressing solar development in a comprehensive plan, it is important to acknowledge what makes solar work for a community as well as the inherent conflicts that may arise. Any comprehensive plan that includes a solar component should:

- 1. Address the solar resource and the different land use forms that solar development can take
- 2. Acknowledge the multiple benefits of solar development
- 3. Guide decision-makers on optimizing opportunities when solar development might conflict with other resources or land use forms

Each of these components can help a community identify how they wish to include solar as a resource and to be able to reasonably justify why and where solar development is supported.

# **Iowa Smart Planning**

The State of Iowa has a smart planning law, which requires state agencies, local governments, and other public entities to consider 10 principles during deliberation of all appropriate planning, zoning, development, and resource management decisions. Several of these principles provide a pathway to the integration of solar development best practices into community regulations and programs. Specifically, the following principles may be applied to solar energy:

 Principle 2. Efficiency, Transparency, and Consistency: Planning, zoning, development, and resource management should be undertaken to provide efficient, transparent, and



consistent outcomes. Individuals, communities, regions, and governmental entities should share in the responsibility to promote the equitable distribution of development benefits and costs.

**Solar Best Practice:** Regulation and permitting process should be transparent predictable, and consistent with surrounding jurisdictions.

• **Principle 3. Clean, Renewable, and Efficient Energy:** Planning, zoning, development, and resource management should be undertaken to promote clean and renewable energy use and increased energy efficiency.

**Solar Best Practice:** Acknowledge the value of solar resources and recognize and enable the varied forms of solar development in plans policies, and regulations.

• Principle 4. Occupational Diversity: Planning, zoning, development, and resource management should promote increased diversity of employment and business opportunities, promote access to education and training, expand entrepreneurial opportunities, and promote the establishments of businesses in location near existing housing, infrastructure, and transportation.

**Solar Best Practice:** Recognize the economic development and job creation benefits of solar development in economic plans and programs.

• Principle 7. Community Character: Planning, zoning, development, and resource management should promote activities and development that are consistent with the character and architectural style of the community and should respond to local values regarding the physical character of the community.

**Solar Best Practice:** Proactively plan for addressing potential conflicts of solar development with other valuable community resources, such as historic community character, urban forest, agricultural practices, and natural systems.

• Principle 8. Natural Resources and Agricultural Protection: Planning, zoning, development, and resource management should emphasize protection, preservation, and restoration of natural resources, agricultural land, and cultural and historic landscapes, and should increase the availability of open spaces and recreational facilities.

**Solar Best Practice:** Recognize the environmental benefits of solar energy production as articulated in local, state, or national policy and regulation.

• **Principle 9. Sustainable Design:** Planning, zoning, development, and resource management should promote developments, buildings, and infrastructure that utilize sustainable design and construction standards and conserve natural resources by reducing waste and pollution through efficient use of land, energy, water, air, and materials.

**Solar Best Practice:** Include solar development as a component of public and private sector building and infrastructure standards development.



# Solar Resource

The local landscape (e.g., topography, on-site obstructions, obstructions on adjacent land, potential future obstructions) defines whether or not a given site has a good solar resource. An adequate solar resource is a site that is unshaded for at least 6 hours a day, both now and into the future. Communities can map their solar resource using LiDAR data that is frequently available in urban areas. The City of Dubuque mapped its solar resources as part of a renewable energy study in 2012, and the State of Iowa is in the process of compiling additional solar resource data in the developed portion of the state.



Figure 1 Rooftop System. Photo: MREA

Such a map can allow the community to measure the size of their "solar reserves" identify areas with

good and poor resources for prioritizing development in a manner consistent with other land uses, and even distinguish between opportunities for rooftop and ground-mount solar development opportunities.

In addition to measuring and recognizing the solar resource, communities should recognize that a variety of methods exist to capture the energy and provide economic value. There are several different types of solar installations a community will want to consider: rooftop, accessory ground-mount, and principal ground-mount. A community can use the comprehensive plan to determine which of these technologies to support and/or promote.

# Solar Benefits

Communities can realize a number of benefits through solar development, including environmental, energy production, and economic development. Environmental benefits include helping meet local air quality or climate protection goals. Communities with renewable energy or energy independence goals can better achieve these through explicit support of solar energy development. Economically, solar development creates construction jobs for a variety of trades, financially benefits those



Figure 2 Ground-Mounted System Photo: CERTs



Figure 2 Solar Farm. Photo: CERTs

who install systems on their properties with lower energy bills, and increases the property value of buildings within the local housing market.



# Land Use Conflicts

Like any development, solar may come into conflict with other land uses, and solar resources are often co-located with other important local resources. Recognizing these issues in the comprehensive plan can help to mitigate future problems.

Some conflicts to consider include:

- Agricultural practices
- Airport control towers
- Urban forests
- Natural areas
- Historic resources
- Future housing or commercial development

Each community is different and may see conflicts arise that are not listed here. Identifying and addressing those conflicts in comprehensive planning will need to happen at the community level.

# **Comprehensive Plan Elements**

Common features of a comprehensive plan include a discussion of existing conditions, a presentation of desired outcomes in the form of a vision and goals, and an inventory of policies and actions that support those goals. The following model language are examples of what could be incorporated into a comprehensive plan.

# **Existing Conditions**

Understanding the potential importance of a community's solar resource requires some knowledge of both the availability of the local solar resource and the community's existing energy use. Using a solar map, like the one described above, is a useful way to demonstrate the solar potential across the area. Identifying the areas with the greatest potential can help the community plan and prepare for the best sites to locate solar investment and to achieve the goals outlined in the plan. Understanding the nature of the community's energy use – data that can be obtained from the community's utility providers – can put the solar resource within the appropriate economic and use intensity context. For instance, most communities have sufficient solar resources to theoretically meet a substantial portion of their electric energy consumption, even if only the best resources are used.

# Goals

Among communities that have added renewable energy goals and objectives to their plans, common themes include encouraging solar site design for new subdivisions, improving the energy performance of municipal facilities, removing barriers and creating incentives for small-scale or "distributed" installations, and capturing economic development opportunities associated with renewable energy investment.

Examples of goals may be:

**Goal 1:** Encourage local production of solar energy on new residential and commercial construction.

**Goal 2:** Maximize the production of solar photovoltaic energy to the extent feasible, while minimizing potential biological, agricultural, visual, and other environmental impacts.



#### **Policies and Actions**

In Comprehensive Plans, policies are statements of intent with enough clarity to guide decision-making. Policy statements should be tied to the desired goals and set a clear path to action. Examples of policies are:

**Policy 1:** Establish clear guidelines for solar ready development in all zoning districts where solar is a permitted use.

**Policy 2:** Support the State's efforts to develop Iowa's local energy resources and reduce reliance on imported energy fuels by encouraging appropriate solar development in regulations and programs.

Actions are more specific statements that direct programs, regulations, operational procedures, or public investments. Action statements are intended to guide the implementation of the stated policies. Examples of action statements follow:

**Action 1:** Provide incentives for developers who build solar-ready residential and commercial structures.

Action 2: The City should complete a study to identify opportunities for investment in solar energy resources on public buildings and lands.

# **Additional Resources:**

Planning for Solar Energy, American Planning Association https://www.planning.org/store/product/?ProductCode=BOOK\_P575

Planning Advisory Service Essential Info Packets, Planning and Zoning for Solar Energy <a href="https://www.planning.org/pas/infopackets/open/eip30.htm">https://www.planning.org/pas/infopackets/open/eip30.htm</a>

Iowa Smart Planning Principles, Statute, Guidance document on-line. https://rio.urban.uiowa.edu/sites/rio/files/Iowa Smart Planning Overview 0.pdf

Minnesota Solar Planning Requirement – Metropolitan Land Planning Act 473.859. Subd.2b

Metropolitan Council Local Planning Handbook

Illinois Planning Authority for Protection Solar Resources ((65 ILCS 5/11-12-5) (from Ch. 24, par. 11-12-5) http://www.ilga.gov/legislation/ilcs/fulltext.asp?DocName=006500050K11-12-5

Photos are courtesy of the Clean Energy Resources Teams & the Midwest Renewable Energy Association



# **Solar Zoning for Iowa Municipalities**

Every lowa community should have zoning language that addresses solar energy systems. Solar installations are a form of development, and development regulations, including zoning and subdivision ordinances, need to incorporate the variety of development forms that solar installations can take. Moreover, incorporating solar land uses and development in the ordinances recognizes that the community's solar resources are a valuable asset with economic and environmental value that property owners will want to capture. Solar development regulatory standards clarify, to both staff and community members, how solar development fits within the community's priorities as well as alleviating potential conflicts or confusion.

Iowa state statutes leave most solar development regulation to local governments; the State does not pre-empt or guide solar development except for enabling local governments to take certain options. Most importantly, Iowa law mostly leaves to local governments the challenge of defining solar "rights," including when property owners have an as-of-right solar development opportunity, when solar rights trump or are trumped by other property rights, and how or whether to protect solar installations from trees or buildings on adjacent properties. State law specifically



Photo credit: Great Plains Institute

enables certain actions, such as creation of solar energy "easements" and standard to limit Home Owners Associations (HOAs) from restricting solar development, but local governments must take the initiative to adopt and administer these protections.

Local development regulations that are "solar ready" will have the following characteristics:

- ✓ Address all the types of solar land uses that the community is likely to see;
- Result in an as-of-right solar installation opportunity for at least accessory use solar and where possible for principal use solar development;
- ✓ Balance between solar resources and other valuable local resources (trees, soils, historic resources) in the development process.

All zoning ordinances include certain basic elements that can, if not considered in the context of solar resources and technologies, create inadvertent barriers to solar development. Basic zoning elements include:

- 1. **Use** which land uses are permitted, which are conditional, which are prohibited in each zoning district? Should the community allow solar farms in industrial districts, or ground-mount accessory solar in the backyards of residential districts?
- 2. **Dimensional standards** Where on the lot can solar land uses be placed? If the solar resource is only viable in the front yard, or only available above the peak of the roof because of the neighbor's trees,

should the community allow solar development in those locations? Most communities allow some exceptions to height and setback requirements – does solar meet the same standard to qualify for an exception?

3. **Coverage and bulk** – How much of the property can be developed consistent with the preferred development pattern for that zoning district? Should solar panels in the backyard count as an accessory structure if the number of accessory buildings is limited on the lot? Does the surface of a solar collector count as impervious surface for storm water standards?



Photo credit: Great Plains Institute



Some communities' zoning ordinances have more advanced elements that should also be addressed to remove barriers and to take advantage of incentives. Examples include:

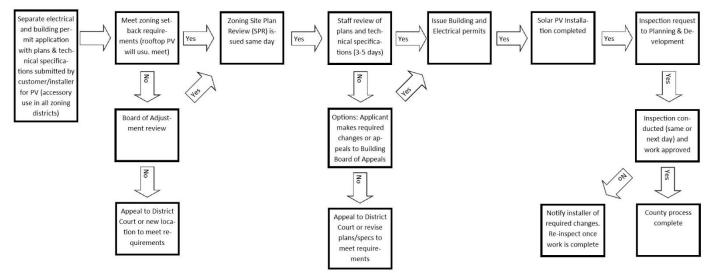
- ✓ Design standards Are community aesthetic or character standards part of local regulations? How can solar development fit into areas where the community has set design goals?
- ✓ Solar easements or cross-property protection lowa law enables the creation of easements across property lines to protect solar resources, and the use of a local solar access regulatory board to create easements through a regulatory process. Should local regulation protect the solar resource when someone makes a long-term investment in solar infrastructure? Is there a public purpose in protecting solar access across property lines?
- ✓ Home Owners Associations- lowa law allows communities to limit private covenants that prevent individual home owners' investment in on-site solar. Should the community guide homeowners' association choices on solar installation design?
- Integrating with other processes How does solar development conflict or support agricultural protection, historic preservation, urban forests, urban expansion areas, municipal utility goals?
- Capturing co-benefits Solar farms or other principal uses are subject to stormwater management regulations. Properly designed ground cover requirements for solar farms can create a stormwater amenity or "pollinator" habitat.



Photo Credit – GPI

create a stormwater amenity of poinnator habitat.

Zoning and development regulation are an important part of the implementation toolbox for Iowa's Smart Planning principles (discussed in the Comprehensive Plan section). Several Iowa communities have addressed or are in the process of addressing solar land uses and solar development in zoning and subdivision processes, including Linn County, Ames, Iowa City, Dubuque, and Cedar Rapids.



Source: Linn County Solar Permit Application Process, 2014

A model solar ordinance, provided below, offers sample ordinance language that addresses a variety of solar land uses and local circumstances. The model also provides explanatory text and suggestions for altering the language to tailor the ordinances to local conditions and priorities. The Resources and Reference Material section at the end of this document provides additional national and state examples and materials to guide local decision-making on making development regulation "solar ready."



# **Resources and Reference Material**

- Linn County Solar Farm Ordinance, Article 6, p. 6-41 http://www.linncounty.org/DocumentCenter/Home/View/1322,
- City of Rosemount, MN, Alternative Energy Systems, 11-12-12, <u>http://www.ci.rosemount.mn.us/index.aspx?nid=183</u> (link to city code)
- City of Minneapolis Solar Zoning Ordinance, <u>http://www.minneapolismn.gov/www/groups/public/@cped/documents/webcontent/convert\_285502.</u> <u>pdf</u>
- National American Planning Association, *Planning for Solar Energy*, <u>https://www.planning.org/store/product/?ProductCode=BOOK\_P575</u>
- National American Planning Association, Planners Advisory Service Essential information packet, <u>https://www.planning.org/pas/infopackets/open/eip30.htm</u>
- Iowa Association of Municipal Utilities Interconnection Tool Box, <u>http://www.iamu.org/documents/filelibrary/publications/library/IAMU\_Interconnection\_Tool\_Box\_517</u> <u>20\_7775DCC792568.pdf</u>
- University of North Carolina, *Planning and Zoning for Solar Energy*, http://sogpubs.unc.edu/electronicversions/pdfs/pandzsolar2014.pdf
- Solar ABCS, A Comprehensive Review of Solar Access Law in the United States, http://www.solarabcs.org/about/publications/reports/solar-access/pdfs/Solaraccess-full.pdf
- The Solar Foundation, A Beautiful Day in the Neighborhood: Encouraging Solar Development through Community Association Policies and Procedures, <u>http://www.thesolarfoundation.org/a-beautiful-day-in-the-neighborhood-encouraging-solar-development-through-community-association-policies-and-processes/</u>
- National Alliance of Preservation Commissions, Sample Guidelines for Solar Systems in Historic Districts, <u>http://www.preservationnation.org/information-center/sustainable-communities/buildings/solar-panels/additional-resources/NAPC-Solar-Panel-Guidelines.pdf</u>
- National Trust for Historic Preservation, Solar Panels and Historic Preservation, <u>http://www.preservationnation.org/information-center/sustainable-communities/buildings/solar-panels/#.VUJ32JNi91A</u>



# Model Solar Ordinance – Iowa

# Introduction

Contrary to what many assume, Iowa has a good solar energy resource. The resource value has grown more apparent as solar energy system components have become more efficient and less costly; Iowa has seen an increasing number of solar energy installations over recent years. The interest in solar energy has rapidly increased such that many communities have had to address solar installations as a land use issue. Solar energy components continue to improve in efficiency and decline in price; the U.S. Department of Energy forecasts that solar energy will start to reach widespread national cost parity with retail electric costs before 2020, and many locations, including some in Iowa, have already reached retail parity.

#### Model Solar Energy Standards

This ordinance was developed based on work completed under the Department of Energy's Phase I Rooftop Solar Challenge program in Minnesota, and updated for the three-state Grow Solar initiative, funded by Rooftop Solar Challenge Phase 2. This version was last updated November, 2015.

But solar energy is much more than an alternative (or supplement) to utility power. Solar energy has become a symbol of energy self-sufficiency and environmental sustainability. The growth in solar installations is attributable as much to the non-economic benefits as to a solar being an economic substitute for electric utility power. Households and businesses wanting to reduce their carbon footprint see solar energy as a strong complement to energy efficiency. Volatility in natural gas prices and retail electric markets makes free solar fuel look attractive as a price hedge.

# Solar Energy Issues

Local governments in Iowa are seeing increasing interest by property owners in solar energy installations, and are having to address solar land uses in their development regulation. Given the continuing decline in cost, and increasing value of clean energy, solar development will increasingly be a local development issue. Three primary issues tie solar energy to development regulations:

- 1. Land use conflicts and nuisance considerations. Solar energy systems have few nuisances, but some types of solar development can compete for land with other development options, and visual impacts and safety concerns by neighbors sometimes create opposition to solar installations. Good design and attention to aesthetics can answer most nuisance or visual concerns. But large scale development (solar farms or gardens) are becoming more common and raise the issue about whether and where such land uses are appropriate, just like other types of development.
- 2. Protecting access to solar resources. Development regulations can inadvertently limit a property owner's ability to access their solar resource. Solar access can also be limited by buildings or vegetation on adjacent lots. Communities should consider how to protect and develop solar resources in zoning and subdivision processes.
- 3. *Encouraging appropriate solar development.* Local governments that have set climate protection or sustainability goals can meet some of their commitment by removing regulatory barriers to solar energy and incorporating low or no-cost incentives in development regulations to spur solar investment.



# Components of a Solar Standards Ordinance

Solar energy standards should:

- 1. *Create an as-of-right solar installation path for property-owners*. Create a clear regulatory path (an as-of-right installation) to solar development for both accessory and (if appropriate) principal uses such as solar farms and ground-mount community shared solar installations.
- 2. *Limit regulatory barriers to developing solar resources*. Ensure that access to solar resources is not unduly limited by height, setback, or coverage standards, recognizing the distinct design and function of solar technologies and land uses.
- 3. *Define appropriate aesthetic standards.* Retain an as-of-right installation while balancing design concerns in urban neighborhoods, historic districts, and new subdivisions.
- 4. Address cross-property solar access issues. Consider options for protecting access across property lines in the subdivision process and in zoning districts that allow taller buildings on smaller (urban density) lots.
- 5. Address principal solar uses. Define where in the community solar energy land uses are appropriate as a principal or primary use, and set development standards and procedures to guide such development.
- 6. *Consider "solar-ready" design*. Encourage developers and builders to use solar-ready subdivision and building design.
- 7. *Consider regulatory incentives*. Incorporate regulatory incentives such as density bonuses that can spur private-sector solar investment.

# Different Community Types and Settings

The model ordinance language addresses land use concerns for both urban and rural areas, and thus not all of the provisions may be appropriate for every community. Issues of solar access and nuisances associated with solar energy systems are of less consequence outside urban density areas, where lot sizes are almost always greater than one acre. Solar farms and gardens (principal solar land uses) are much more likely to be proposed in rural areas rather than developed cities. However, urban areas should consider where solar farms or gardens can add value to the community and enable economic development of a valuable local resource. Rural communities should address rooftop and accessory ground-mount development, although the standards used in this model are designed more for the urban circumstances.

This ordinance includes language addressing solar energy as an accessory use to the primary residential or commercial use in an urban area, and language for principal solar uses as typically seen in rural communities. The accessory and principal land uses have different issues and need to be addressed in a substantially different manner from each other. Care should be taken to address both types of solar development.



# **Model Ordinance**

- I. Scope This article applies to all solar energy installations in Model Community.
- **II. Purpose** Model Community has adopted this regulation for the following purposes:
  - A. Comprehensive Plan Goals To meet the goals of the Comprehensive Plan and preserve the health, safety and welfare of the Community's citizens by promote the safe, effective and efficient use of active solar energy systems installed to reduce the on-site consumption of fossil fuels or utility-supplied electric energy. The following solar energy standards specifically implement the following goals from the Comprehensive Plan:
    - Goal Encourage the use of local renewable energy resources, including appropriate applications for wind, solar, and biomass energy.
    - Goal Promote sustainable building design and management practices in residential, commercial, and industrial buildings to serve current and future generations.

#### Comprehensive Plan Goals

Tying the solar energy ordinance to Comprehensive Plan goals is particularly important for helping users (both Planning Commission and community members) understand why the community is developing and administering regulation.

The language here provides examples of different types of Comprehensive Plan goals, and other policy goals that the community may have that are served by enabling and encouraging solar development. The community should substitute its policy goals for these examples.

The Comprehensive Plan may not include goals that are enhanced by solar development, (such as climate protection or local resource economic goals). The community should consider creating a local energy plan or similar policy document to provide a policy foundation for solar development regulation.

- 3. **Goal** Assist local businesses to lower financial and regulatory risks and improve their economic, community, and environmental sustainability.
- 4. **Goal** Efficiently invest in and manage public infrastructure systems to support development and growth.
- B. Climate Change Goals As a signatory of the Cool Cities program, Model Community has committed to reducing carbon and other greenhouse gas emissions. Solar energy is an abundant, renewable, and nonpolluting energy resource and that its conversion to electricity or heat will reduce our dependence on nonrenewable energy resources and decrease the air and water pollution that results from the use of conventional energy sources.
- C. Iowa Smart Planning Iowa Smart Planning principles must be considered when local governments make planning, zoning, development, and resource management decisions. Model Community has adopted Principle 3 Clean, Renewable, and Efficient Energy to encourage the promotion of clean energy use through increased access to renewable energy resources.
- **D.** Infrastructure Distributed solar photovoltaic systems will enhance the reliability and power quality of the power grid and make more efficient use of Model Community's electric distribution infrastructure.
- E. Local Resource Solar energy is an under used local energy resource and encouraging the use of solar energy will diversify the community's energy supply portfolio and exposure to fiscal risks associated with fossil fuels.
- F. Improve Competitive Markets Solar energy systems offer additional energy choice to consumers and will improve competition in the electricity and natural gas supply market.



# III. Definitions

Active Solar Energy System - A solar energy system whose primary purpose is to harvest energy by transforming solar energy into another form of energy or transferring heat from a collector to another medium using mechanical, electrical, or chemical means.

**Building-integrated Solar Energy Systems** - An active solar energy system that is an integral part of a principal or accessory building, rather than a separate mechanical device, replacing or substituting for an architectural or structural component of the building. Building-integrated systems include but are not limited to photovoltaic or hot

# Solar Definitions

Not all these terms are used in this model ordinance, nor is this a complete list of solar definitions. As a community develops its own design standards for solar technology, many of the concepts defined here may be helpful in meeting local goals. For instance, solar daylighting devices may change the exterior appearance of the building, and the community may choose to distinguish between these devices and other architectural changes.

water solar energy systems that are contained within roofing materials, windows, skylights, and awnings.

**Grid-intertie Solar Energy System** - A photovoltaic solar energy system that is connected to an electric circuit served by an electric utility company.

**Ground-mount** – a solar energy system mounted on a rack or pole that rests or is attached to the ground. Ground-mount systems can be either accessory or principal uses.

**Off-grid Solar Energy System** - A photovoltaic solar energy system in which the circuits energized by the solar energy system are not electrically connected in any way to electric circuits that are served by an electric utility company.

**Passive Solar Energy System** - A solar energy system that captures solar light or heat without transforming it to another form of energy or transferring the energy via a heat exchanger.

Photovoltaic System - An active solar energy system that converts solar energy directly into electricity.

**Renewable Energy Easement, Solar Energy Easement** - An easement that limits the height or location, or both, of permissible development on the burdened land in terms of a structure or vegetation, or both, for the purpose of providing access for the benefited land to wind or sunlight passing over the burdened land.

**Renewable Energy System** - A solar energy or wind energy system. Renewable energy systems do not include passive systems that serve a dual function, such as a greenhouse or window.

**Roof-mount** – a solar energy system mounted on a rack that is fastened to or ballasted on a building roof. Roof-mount systems are accessory to the principal use.

**Roof Pitch** - The final exterior slope of a building roof calculated by the rise over the run, typically but not exclusively expressed in twelfths such as 3/12, 9/12, 12/12.

**Solar Access** - Unobstructed access to direct sunlight on a lot or building through the entire year, including access across adjacent parcel air rights, for the purpose of capturing direct sunlight to operate a solar energy system.

**Solar Farm** - A commercial facility that converts sunlight into electricity, whether by photovoltaics (PV), concentrating solar thermal devices (CST), or other conversion technology, for the primary purpose of wholesale sales of generated electricity. A solar farm is the principal land use for the parcel on which it is located.



Solar Garden – A commercial solar-electric (photovoltaic) array that provides retail electric power (or a financial proxy for retail power) to multiple households or businesses residing or located offsite from the location of the solar energy system. A community solar system may be either an accessory or a principal use.

**Solar Resource** - A view of the sun from a specific point on a lot or building that is not obscured by any vegetation, building, or object for a minimum of four hours between the hours of 9:00 AM and 3:00 PM Standard time on all days of the year.

**Solar Collector** - A device, structure or a part of a device or structure for which the primary purpose is to transform solar radiant energy into thermal, mechanical, chemical, or electrical energy.

**Solar Collector Surface** - Any part of a solar collector that absorbs solar energy for use in the collector's energy transformation process. Collector surface does not include frames, supports and mounting hardware.

#### Solar Resource

Understanding what defines a "solar resource" is foundational to how land use regulation affects solar development. Solar energy resources are not simply where sunlight falls. A solar resource has minimum spatial and temporal characteristics, and needs to be considered not only today but also into the future. Solar energy equipment cannot function as designed if installed in partial shade, with too few hours of daily or annual direct sunlight, or without southern or near-southern exposure. Many provisions of the model ordinance are predicated on the concept that a solar resource has definable characteristics that are affected by local land use decisions and regulation.

**Solar Daylighting** - A device specifically designed to capture and redirect the visible portion of the solar spectrum, while controlling the infrared portion, for use in illuminating interior building spaces in lieu of artificial lighting.

**Solar Energy** - Radiant energy received from the sun that can be collected in the form of heat or light by a solar collector.

**Solar Energy System** - A device, array of devices, or structural design feature, the purpose of which is to provide for generation of electricity, the collection, storage and distribution of solar energy for space heating or cooling, daylight for interior lighting, or water heating.

**Solar Heat Exchanger** - A component of a solar energy device that is used to transfer heat from one substance to another, either liquid or gas.

**Solar Hot Air System** - (also referred to as Solar Air Heat or Solar Furnace) – An active solar energy system that includes a solar collector to provide direct supplemental space heating by heating and re-circulating conditioned building air. The most efficient performance typically uses a vertically mounted collector on a south-facing wall.

**Solar Hot Water System** (also referred to as Solar Thermal) - A system that includes a solar collector and a heat exchanger that heats or preheats water for building heating systems or other hot water needs, including residential domestic hot water and hot water for commercial processes.

**Solar Mounting Devices** - Racking, frames, or other devices that allow the mounting of a solar collector onto a roof surface or the ground.

**Solar Storage Unit** - A component of a solar energy device that is used to store solar generated electricity or heat for later use.

IV. Permitted Accessory Use - Active solar energy systems shall be allowed as an accessory use in all zoning classifications where structures of any sort are allowed, subject to certain requirements as set forth below. Active solar energy systems that do not meet the visibility



standards in C. below will require a conditional use permit, except as provided in Section V. (Conditional Accessory Uses).

- A. Height Active solar energy systems must meet the following height requirements:
  - Building- or roof- mounted solar energy systems shall not exceed the maximum allowed height in any zoning district. For purposes for height measurement, solar energy systems other than building-integrated systems shall be given an equivalent exception to height standards as buildingmounted mechanical devices or equipment.
  - Ground- or pole-mounted solar energy systems shall not exceed 20 feet in height when oriented at maximum tilt.
- **B.** Set-back Active solar energy systems must meet the accessory structure setback for the zoning district and primary land use associated with the lot on which the system is located.

#### Height - Rooftop System

This ordinance notes exceptions to the height standard when other exceptions are granted in the ordinance. Communities should directly reference the exception language, rather than use the placeholder language here.

#### Height - Ground or Pole Mounted

This ordinance sets a 20-foot height limit, assuming a standard that is higher than typical height limits for accessory structures, but lower than the principal structure. An alternative is to balance height with setback, allowing taller systems if set back farther, for instance, an extra foot of height for every additional two feet of setback. In rural (or large lot) areas solar resources are unlikely to be constrained by trees or buildings on adjacent lots, and the lot is likely to have adequate solar resource for a lower (10-15 foot) ground-mount application.

- 1. Roof- or Building-mounted Solar Energy Systems In addition to the building setback, the collector surface and mounting devices for roof-mounted solar energy systems shall not extend beyond the exterior perimeter of the building on which the system is mounted or built, unless the collector and mounting system has been explicitly engineered to safely extend beyond the edge, and setback standards are not violated. Exterior piping for solar hot water systems shall be allowed to extend beyond the perimeter of the building on a side yard exposure. Solar collectors mounted on the sides of buildings and serving as awnings are considered to be building-integrated systems and are regulated as awnings.
- Ground-mounted Solar Energy Systems Ground-mounted solar energy systems may not extend into the side-yard or rear setback when oriented at minimum design tilt, except as otherwise allowed for building mechanical systems.
- C. Visibility Active solar energy systems shall be designed to blend into the architecture of the building or be screened from routine view from public right-of-ways other than alleys. The color of the solar collector is not required to be consistent with other roofing materials.

#### Building Integrated PV

Building integrated solar energy systems can include solar energy systems built into roofing (existing technology includes both solar shingles and solar roofing tiles), into awnings, skylights, and walls. This ordinance only addresses building integrated PV, but examples of building integrated solar thermal applications may also be available.



- 1. Building Integrated Photovoltaic Systems Building integrated photovoltaic solar energy systems shall be allowed regardless of whether the system is visible from the public right-of-way, provided the building component in which the system is integrated meets all required setback, land use or performance standards for the district in which the building is located.
- 2. Roof and Ground Mounted Solar Energy Systems -Solar energy systems using roof mounting devices or ground-mount solar energy systems shall not be restricted for aesthetic reasons if the system is not visible from the closest edge of any public right-of-way other than an alley. Roof-mount systems that are visible from the nearest edge of the street frontage right-of-way shall not have a highest finished pitch steeper than the roof pitch on which the system is mounted, and shall be no higher than twelve (12) inches above the roof.
- 3. **Reflectors** All solar energy systems using a reflector to enhance solar production shall minimize glare from the reflector affecting adjacent or nearby properties. Measures to minimize glare include selective placement of the system, screening on the north side of the solar array, modifying the orientation of the system, reducing use of the reflector system, or other remedies that limit glare.
- D. Coverage Roof or building mounted solar energy systems, excluding building-integrated systems, shall allow for adequate roof access for fire-fighting purposes to the south-facing or flat roof upon which the panels are mounted. Ground-mount systems shall not exceed half the building footprint of the principal structure, and shall be exempt from impervious surface calculations if the soil under the collector is not compacted and maintained in vegetation. Foundations, gravel, or compacted soils are considered impervious.
- E. Historic Buildings Solar energy systems on buildings within designated historic districts or on locally designated historic buildings (exclusive of State or Federal historic

#### Roof-Mounted Solar Energy Systems

This ordinance sets a threshold for solar panels that they not be steeper than the finished roof pitch. Mounted systems steeper than the finished roof pitch change the appearance of the roof, and sometimes create additional considerations in regard to the wind and drift load on structural roof components. Safety risks can be mitigated through structural review or roof structure modification if the aesthetic impacts are not a concern to the community.

#### Reflectors

Unlike the solar collector, systems that use a reflector do create a potential glare situation that may be greater than building windows. Reflectors are designed to reflect, not absorb, light. However, the glare risk is intermittent and seasonal (usually only in the summer, early morning or late evening, and only for a limited amount of time). Counties may want to include provisions regarding reflector glare in the event that a glare nuisance situation arises in order to provide guidance for addressing the nuisance.

#### Lot Impervious Surface Coverage

The community should consider an important distinction between a ground-mount solar array and the roof of an accessory building; the uncompacted and vegetated ground under the array can be used to infiltrate stormwater. Having the infiltration area does not eliminate all the impacts of the collector surface, but should be considered as a significant mitigating factor.

#### Roof Coverage

Roof coverage limitations are generally not necessary, as some of the roof is likely to be shaded or otherwise not suitable for solar energy. Coverage is an issue of concern in order to ensure ready roof access in the event of a fire. Coverage limits can be a percentage limitation, such as 80% of the total south-facing roof, or a required setback from one or more edges.

designation) must receive approval of the community Heritage Preservation Commission, consistent with the standards for solar energy systems on historically designated buildings published by the U.S. Department of Interior.

F. Plan Approval Required - All solar energy systems shall require administrative plan approval by Model Community zoning official.



- 1. **Plan Applications** Plan applications for solar energy systems shall be accompanied by toscale horizontal and vertical (elevation) drawings. The drawings must show the location of the system on the building or on the property for a ground-mount system, including the property lines.
  - a. **Pitched Roof Mounted Solar Energy Systems** For all roof-mounted systems other than a flat roof the elevation must show the highest finished slope of the solar collector and the slope of the finished roof surface on which it is mounted.
  - b. **Flat Roof Mounted Solar Energy Systems** For flat roof applications a drawing shall be submitted showing the distance to the roof edge and any parapets on the building and shall identify the height of the building on the street frontage side, the shortest distance of the system from the street frontage edge of the building, and the highest finished height of the solar collector above the finished surface of the roof.
- 2. **Plan Approvals** Applications that meet the design requirements of this ordinance, and do not require an administrative variance, shall be granted administrative approval by the zoning official and shall not require Planning Commission review. Plan approval does not indicate compliance with Building Code or Electric Code.
- **G.** Approved Solar Components Electric solar energy system components must have a UL or equivalent listing and solar hot water systems must have an SRCC rating.
- H. Compliance with Building Code All active solar energy systems shall meet approval of local building code officials, consistent with the State of Iowa Building Code, and solar thermal systems shall comply with HVAC-related requirements of the Energy Code.
- I. Compliance with State Electric Code All photovoltaic systems shall comply with the Iowa State Electric Code.
- J. Compliance with State Plumbing Code Solar thermal systems shall comply with applicable lowa State Plumbing Code requirements.
- K. Utility Notification All grid-intertie solar energy systems shall comply with the interconnection requirements of the electric utility. Off-grid systems are exempt from this requirement.
- V. Principal Uses Model Community encourages the development of commercial or utility scale solar energy systems where such systems present few land use conflicts with current and future development patterns. Ground-mounted solar energy systems that are the principal use on the development lot or lots are conditional uses in selected districts.
  - A. Solar gardens Model Community permits the development of community solar gardens, subject to the following standards and requirements:
    - 1. **Rooftop gardens permitted** Rooftop community systems are permitted in all districts where buildings are permitted.

# **Community Solar or Solar Gardens**

Community solar systems differ from rooftop or solar farm installations primarily in regards to system ownership and disposition of the electricity generated, rather than land use considerations. There is, however, a somewhat greater community interest in community solar, and thus communities should consider creating a separate land use category.

This language limits the size of the garden to five acres, which is an installation of no more than one MW of solar capacity. Communities should tailor this size limit to community standards, which may be smaller or larger.



- 2. **Ground-mount gardens conditional** Ground-mount community solar energy systems must be less than five acres in total size, and are a conditional use in all districts. Ground-mount solar developments covering more than five acres shall be considered solar farms.
- 3. **Interconnection** An interconnection agreement must be completed with the electric utility in whose service territory the system is located.
- 4. **Dimensional standards** All structures must comply with setback, height, and coverage limitations for the district in which the system is located.
- 5. **Other standards** Ground-mount systems must comply with all required standards for structures in the district in which the system is located.

# B. Solar farms - Ground-mount solar energy arrays that are the primary use on the lot, designed

for providing energy to off-site uses or export to the wholesale market, are permitted under the following standards:

- Conditional use permit Solar farms are conditional uses in agricultural districts, in airport safety zones subject to (7) below, and in the landfill overlay district.
- 2. **Stormwater and NPDES** Solar farms are subject to Model Community's stormwater management and erosion and sediment control provisions and NPDES permit requirements.

#### Stormwater Standards

As noted with ground-mount accessory use installations, the community needs to consider the solar collector as impervious surfaces. The collector surface is impervious, but the uncompacted and vegetated ground under the array can be used to infiltrate storm water. A solar farm will almost always require an NPDES permit. However, greater attention should be given, in developing the SWPPP, to how the applicant manages the ground under the panels than to the panels themselves.

- Ground cover and buffer areas Ground around and under solar arrays and in project site buffer areas shall be planted and maintained in perennial vegetated ground cover, and meet the following standards:
  - a. Top soils shall not be removed during development, unless part of a remediation effort.
  - b. Soils shall be planted and maintained in perennial vegetation to prevent erosion, manage run off and build soil. Seeds should include a mix of grasses and wildflowers, ideally native to the region of the project site that will result in a short stature prairie with a diversity of forbs or flowering plants that bloom throughout the growing season. Blooming shrubs may be used in buffer areas as appropriate for visual screening.

# Ground Cover Standards

Perennial grasses and wildflowers planted under the panels, between arrays, and in setback or buffer areas will substantially mitigate the stormwater risks associated with solar arrays, and result in less runoff than typically seen from many types of agriculture. Moreover, establishing and maintaining native ground cover can have important co-benefits to the community or the property owner. Native grasses can be harvested for forage and wildflowers and blooming plants can create pollinator and bird habitat, and maintaining the site in native vegetation will build soils that can be turned back into agriculture at the end of the solar farm's life.

- c. Seed mixes and maintenance practices should be consistent with recommendations made by qualified natural resource professionals such as those from the Iowa Department of Natural Resources, County Soil and Water Conservation Service, or Natural Resource Conservation Service.
- d. Plant material must not have been treated with systemic insecticides, particularly neonicontinoids.



- 4. **Foundations** A qualified engineer shall certify that the foundation and design of the solar panels racking and support is within accepted professional standards, given local soil and climate conditions.
- 5. **Other standards and codes** All solar farms shall be in compliance with all applicable local, state and federal regulatory codes, including the State of Iowa Uniform Building Code, as amended; and the National Electric Code, as amended.
- 6. **Power and communication lines** Power and communication lines running between banks of solar panels and to nearby electric substations or interconnections with buildings shall be buried underground. Exemptions may be granted by Model Community in instances where shallow bedrock, water courses, or other elements of the natural landscape interfere with the ability to bury lines, or distance makes undergrounding infeasible, at the discretion of the zoning administrator.
- 7. Site Plan Required A detailed site plan for both existing and proposed conditions must be submitted, showing location of all solar arrays, other structures, property lines, rights-of-way, service roads, floodplains, wetlands and other protected natural resources, topography, electric equipment, and all other characteristics requested by Model Community. The site plan should also show all zoning districts, and overlay districts.
- Aviation Protection For solar farms located within 500 feet of an airport or within approach zones of an airport, the applicant must complete and provide the results of the Solar Glare Hazard Analysis Tool (SGHAT) for the Airport Traffic Control Tower cab and final approach paths, consistent with the Interim Policy, FAA Review of Solar Energy Projects on Federally Obligated Airports, or most recent version adopted by the FAA.
- 9. **Agricultural Protection** Solar farms must comply with site assessment or soil identification standards that are intended to protect agricultural soils.
- 10. **Decommissioning** A decommissioning plan shall be required to ensure that facilities are properly removed after their useful life. Decommissioning of solar panels must occur in the event they are not in use for 12 consecutive months. The plan shall include

# Site Plan

Solar farm developers should provide a site plan similar to that required by the community for any other development. Refer to your existing ordinance to guide site plan submittal requirements.

#### Glare

Solar collectors (the panels) have glass surfaces and thus can create glare. However, the glare risk is lower and less intrusive to nearby land uses than glare from glass window. Panels are pitched toward the sun and reflections are almost always upward. Moreover, solar panels are specifically designed to be anti-glare, as reflected light lowers the panel efficacy.

# Aviation Standards

This standard was developed for the FAA for solar installations on airport grounds. It can also be used for solar farm and garden development in areas adjacent to airports.

# Agricultural Protection

If the community has ordinances that protect agricultural soils, this provision applies those same standards to solar development. Counties should understand, however, that solar farms do not pose the same level or type of risk to agricultural practices as does housing or commercial development.

provisions for removal of all structures and foundations, restoration of soil and vegetation and a plan ensuring financial resources will be available to fully decommission the site. Disposal of structures and/or foundations shall meet the provisions of the Model Community Solid Waste Ordinance. Model Community may require the posting of a bond, letter of credit or the establishment of an escrow account to ensure proper decommissioning.



- A. Conditional Accessory Uses Model Community encourages the installation of productive solar energy systems and recognizes that a balance must be achieved between character and aesthetic considerations and the reasonable desire of building owners to harvest their renewable energy resources. Where the applicant demonstrates that the standards in Section IV. A., B., or C. cannot be met without diminishing, as defined below, the minimum reasonable performance of the solar energy system, the applicant may request a conditional use permit. A conditional use permit shall be granted if the following standards are met.
- B. Minimum Performance, Defined The following design thresholds are necessary for efficient operation of a solar energy system:
  - 1. **Fixed-Mount Active Solar Energy Systems** Solar energy systems must be mounted to face within 45 degrees of south (180 degrees azimuth).

#### Accessory Conditional Uses

This model language uses a conditional use process to balance between aesthetic design considerations and the building owner's choice to use the property for generating renewable energy. If the community sets design standards for solar energy that are related to aesthetics or community character (rather than safety) the conditional use process allows the Planning Commission to depart from the design standards when such departures are necessary in order to allow for efficient harvest of solar energy, The administrative variance standards spell out the conditions that staff would use to judge if the system genuinely could not be designed consistently with Section IV. (such as a lack of solar access except on the front of the building), and the metrics by which staff would judge screening or visual integration with the building. Some communities will have other means to

- 2. **Solar Electric (photovoltaic) Systems** Solar collectors must have a pitch of between 20 and 65 degrees.
- 3. **Solar Hot Water Systems** Solar collectors need to be mounted at a pitch between 40 and 60 degrees.
- 4. **System Location** The system is located where the lot or building has a solar resource.
- C. **Standards for a CUP** A conditional use shall be granted if the applicant meets the following safety, performance and aesthetic conditions:
  - 1. **Aesthetic Conditions** The solar energy system must be designed to blend into the architecture of the building or be screened from routine view from public right-of-ways other than alleys to the maximum extent possible while still allowing the system to be mounted for efficient performance.
  - 2. Safety Conditions All applicable health and safety standards are met.
  - 3. **Non-Tracking Ground-Mounted Systems** Pole-mounted or ground-mounted active solar energy systems must be set back from the property line by one foot.



- VI. Restrictions on Solar Energy Systems Limited As of (the date of adoption for this ordinance) new homeowners' agreements, covenant, common interest community standards, or other contract between multiple property owners within a subdivision of Model Community shall not restrict or limit solar energy systems to a greater extent than Model Community' solar energy standards.
- VII. Solar Access Model Community encourages protection of solar access in all new subdivisions and allows for solar resources to be protected consistent with Iowa Statutes.
  - A. Solar Easements Allowed Model Community allows solar easements to be filed, consistent with Iowa State Code 564A7. Any property owner can purchase an easement across neighboring properties to protect access to sunlight. The easement can apply to buildings, trees, or other structures that would diminish solar access. In situations where the easements are not voluntarily agreed to, the solar access regulatory board may determine whether or not granting an easement is appropriate, consistent with Iowa Statutes 564A.3.
  - B. Easements within Subdivision Process Model Community requires new subdivisions to identify and create solar easements when solar energy systems are implemented as a condition of a PUD, subdivision, conditional use, or other permit, as specified in Section 8 of this ordinance.

#### **Homeowner Installation Rights Protected**

"City councils and county boards of supervisors may include in ordinances relating to subdivisions a provision prohibiting deeds for property located in new subdivisions from containing restrictive covenants that include unreasonable restrictions on the use of solar collectors."

Source: Iowa Statutes, 564A.8

#### Covenants and HOA Design Standards

One of the most common barriers to solar energy in developing areas are restrictive covenants in new subdivisions. The covenants are intended to maintain the appearance of homes, property values, and saleability. If, however, the local government provides solar design standards that protect against poor design of solar accessory uses, it is reasonable to *limit the developer or homeowner's association* from creating unwarranted restrictions on a sustainable source of energy. Iowa law (noted above) allows communities to protect individual home owners' solar development rights from restrictive covenants in new subdivisions. Some language is provided here, but the language should be included in the subdivision ordinance, consistent with state law. Communities should, for clarity, ensure that covenants requiring design review of improvements (even though the design review covenant does not mention solar) must make reasonable provisions for allowing solar development by homeowners.

#### Iowa Statutes 564A.7 SOLAR ACCESS EASEMENTS.

- 1. Persons, including public bodies, may voluntarily agree to create a solar access easement. A solar access easement whether obtained voluntarily or pursuant to the order of a solar access regulatory board is subject to the same recording and conveyance requirements as other easements.
- 2. A solar access easement shall be created in writing and shall include the following:
  - a. The legal description of the dominant and servient estates.
  - b. A legal description of the space which must remain unobstructed expressed in terms of the degrees of the vertical and horizontal angles through which the solar access easement extends over the burdened property and the points from which these angles are measured.

3. In addition to the items required in subsection 2 the solar access easement may include, but the contents are not limited to, the following:

- a. Any limitations on the growth of existing and future vegetation or the height of buildings or other potential obstructions of the solar collector.
- b. Terms or conditions under which the solar access easement may be abandoned or terminated.
- c. Provisions for compensating the owner of the property benefiting from the solar access easement in the event of interference with the enjoyment of the solar access easement, or for compensating the owner of the property subject to the solar access easement for maintaining that easement.



# VIII. Renewable Energy Condition for Certain Permits

- A. Condition for Rezoning or Conditional Use Permit -Model Community may, in an area where the local electric distribution system was installed more than twenty years ago, or where the local electric utility has documented a near-term need for additional distribution substation or conductor capacity, require on-site renewable energy systems as a condition for a rezoning or a conditional use permit.
  - 1. The renewable energy condition may only be exercised for new construction or major reconstruction projects.
  - 2. The renewable energy condition may only be exercised for sites that have 90% unimpeded solar

#### Renewable Energy Conditions

The community can use traditional development tools such as conditional use permits, PUDs, or other discretionary permits to encourage private investment in solar energy systems. This model ordinance notes these opportunities for consideration by local governments. In most cases, additional ordinance language would need to be inserted into the community's ordinances.

For instance, a provision that PUDs incorporate solar energy would need to be included in the community's PUD ordinance, or if a condition of a CUP was to make the building solar-ready, this would need to be included in the conditional use permit section of the ordinance.

or wind energy access, and for which the renewable energy system can reasonably meet all performance standards and building code requirements.

- B. Condition for Planned Unit Development (PUD) Approval Model Community may require onsite renewable energy systems as a condition for approval of a PUD permit, in order to mitigate for:
  - 1. Risk to the performance of the local electric distribution system,
  - 2. Increased emissions of greenhouse gases,
  - 3. Other risks or effects inconsistent with Model Community's Comprehensive Plan.
- IX. Solar Roof Incentives Model Community has identified the following incentives for development applications or subdivisions that will include buildings using active solar energy systems.
  - A. Density Bonus Any application for subdivision of land in the \_\_\_\_\_ Districts that will allow the development of at least four new lots of record shall be allowed to increase the maximum number of lots by 10% or one lot, whichever is greater, provided all building and wastewater setbacks can be met with the increased density, if the applicant enters into a development agreement guaranteeing at each two kilowatts of PV or 64 square feet of solar hot water collector installed for each new residence that has a solar resource.

#### Solar Roof Incentives

This section of the model ordinance includes a series of incentives that can be incorporated into development regulation. Most cities and many counties make requirements or use incentives to ensure that certain public amenities are included in development. These same tools and incentives can be used to encourage private investment in solar energy. Communities will not want to use all these incentives, but should select which ones make the most sense in their community (or create some other incentive that encourages solar energy). As with any incentive, engaging planning or economic development staff in the creation of the incentive allows staff to assist the developer in taking advantage of the provisions.



- B. Vacant Lot Preference When Model Community disposes of vacant parcels of land that are under City ownership through auction, Model Community shall award a 10% bid preference up to \$5,000 for every kilowatt of solar capacity that is to be incorporated into the fully-built out parcel, when awarding the bid. The bidder must also meet all land use and dimensional requirements, and must post a bond for the amount of the bid preference granted.
- C. Solar-Ready Buildings Model Community encourages builders to use solar-ready design in buildings. Buildings that submit a completed U.S. EPA's Renewable Energy Ready Home Solar Photovoltaic Checklist and associated documentation will be certified as a Model Community solar ready home, a designation that will be included in the permit home's permit history.
- D. Solar Access Variance When a developer requests a variance from Model Community's subdivision solar

#### Solar Ready Buildings

New buildings can be built "solar-ready" at very low cost (in some cases the marginal cost is zero). Solar energy installation costs continue to decline in both real and absolute terms, and are already competitive with retail electric costs in many areas. If new buildings have a rooftop solar resource, it is likely that someone will want to put a solar energy system on the building in the future. A solar ready building greatly reduces the installation cost, both in terms of reducing labor costs of retrofits and by "pre-approving" most of the installation relative to building codes.

A community's housing and building stock is a form of infrastructure that, although built by the private sector, remains in the community when the homeowner or business leaves the community. Encouraging solar-ready construction ensures that current and future owners can take economic advantage of their solar resource when doing so makes the most sense for them.

access provisions, the zoning administrator may grant an administrative exception from the solar access standards provided the applicant meets the conditions of 1. and 2. below:

- 1. **Solar Access Lots Identified** At least \_\_% of the lots, or a minimum of \_\_ lots, are identified as solar development lots.
- 2. **Covenant Assigned** Solar access lots are assigned a covenant that homes built upon these lots must include an active solar energy system. Photovoltaic systems must be at least three (3) KW in capacity and solar thermal systems must have at least 64 square feet of collector area.
- 3. Additional Fees Waived Model Community will waive any additional fees for filing of the covenant.
- E. Affordable Housing Offset On a site where 90% of the potential solar access is unimpeded, and the local electrical distribution system was installed more than twenty years ago, Model Community may substitute a requirement for grid-intertie photovoltaic systems or active solar thermal systems for up to 50% of the affordable housing requirement. For each unit of affordable housing for which a solar energy substitution is made:
  - 1. The photovoltaic system must have at least 2 kilowatts (KW) of capacity with 90% unobstructed solar access.
  - 2. The active solar thermal system must be sized and have sufficient solar access to generate 75% of the estimated domestic hot water load for a family of four.



# **Solar Permitting for Iowa Municipalities**

When a home or business owner makes the decision to install solar, the home or business owners, contractors, and city staff and official must all navigate the administrative process of complying with local regulation. An Iowa municipality can help reduce the cost of solar development by setting clear and predictable standards for the permitting and inspection process. Making the permit and inspection process transparent and predictable to contractors saves time for both contractors and municipalities. The <u>Solar America Board of Code and Standards</u> (Solar ABCS) developed a set of permitting principals and standards for permitting solar installations based on thousands of installations across the nation and years of data collection and research. These standards are the national best practices that local governments across the nation adapt to their community circumstances.

However, a one-size-fits-all approach does not work for solar permitting in lowa municipalities. Communities of different sizes have different processes. Permitting in a rural city will look different than the process in the City of Des Moines. Cities of different size and age have distinct characteristics in their building stock that call for different approaches to permitting. However, most lowa municipalities use a building code standard based on the State code, and should rely on the same principals and standards to make the permitting process transparent, predictable, and based on the best evidence and research. With a new and evolving technology such as solar energy, local governments should clarify the technical and administrative processes so permit staff have a roadmap for dealing with technology and installation practices for which they might be unfamiliar.

A template for adapting national permitting best practices to lowa cities is provided below. The template provides standardized solar permit language for Midwestern cities, but also notes where local municipalities might choose to modify the standards. A number of large Midwestern cities, with complicated codes and regulatory process, have successfully adapted the national permitting best practices to their unique regulatory standards and building stock. The cities of Chicago, Milwaukee, Minneapolis and Saint Paul can serve as a proof of concept for smaller cities in Iowa. Smaller Midwestern cities incorporated solar permitting best practices and similarly demonstrate that permitting processes can be transparent, predictable, and streamlined without compromising the intent and goals of regulations.

Additional resources related to permitting processes, standards, and research are included at the end of the document for reference by municipal staff, elected officials and installers.

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Fees			
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When you provide a check as payment, you authorize us either to use process the payment as a check transaction.			
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the work performed under this permit - understand that any his fields	n or maintomation may reach in penalties presetted in the Milwave Appreval conditions	de of Didman	
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U Work requires SAC approval. Granted			
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Permit issued by: Electronic State S	cal inspector Phone		
	Rvsd 3-2014		



# Iowa Standardized Permitting Template

JOB SITE ADDI	RESS		_	
NAME OF BUILDING OWNER				
JOB VALUATION				
	Name			
Installation			-	
Contractor	City	State Zip		
	State License No	Phone	-	

#### Required Information for Permit:

 Site plan showing location of major components on the property and a framing cross section that identifies type of support (rafter or truss), spacing, span dimension, and approximate roof slope. The drawings need not be exactly to scale, but it

should represent relative location of components. PV arrays on dwellings with a 3' perimeter space at ridge and sides may not need separate fire service review.

If location of the solar resource on the roof requires installation within three feet of sides or ridge, check with building official to determine if fire service review is needed.

- 2. Specification sheets and installation manuals for all manufactured components including, but not limited to, PV modules, inverter(s), combiner box, disconnects, and mounting system.
- 3. *If city manages electric permit process* Electrical diagram showing PV array configuration, wiring system, overcurrent protection, inverter, disconnects, required signs, and AC connection to building (see accompanying standard electrical diagram).

#### Step 1: Structural Review of PV Installation Mounting System

- 1. Is the roof supporting the installation a pitched roof in good condition, without visible sag or deflection, no cracking or splintering of support, or other
  - potential structural defect? Yes No
- 2. Is the roof a rafter system? Yes No
- 3. Is the equipment to be flush-mounted to the roof such that the collector surface is parallel to the roof?

For truss systems, additional information may be needed to ascertain the truss' design loads. The SolarStruc tool (<u>http://www.growsolar.org/wp-</u> <u>content/uploads/2012/06/Solarstruc-2.2.xls</u>) allows contractors to calculate truss capacity for solar installations. Please contact the building official for standards on when structural analysis will be needed.

- Yes No
- 4. Is the roofing type lightweight? Yes (composition, lightweight masonry, metal, etc...)
- 5. Does the roof have a single layer roof covering? Yes No

If "No" to any of questions 1 -4 above, additional documentation may be required. Documentation may need to demonstrate the structural integrity of the roof and all necessary structural modifications needed to maintain integrity. A statement stamped by an Iowa licensed/certified structural engineer certifying integrity may be needed. Contact the building official to determine submittal requirements.

6. Identify method and types of weatherproofing for roof penetrations (e.g. flashing, caulk).



#### **Mounting System Information:**

Is the mounting structure an engineered product designed to mount PV modules with no more than an 18" gap beneath the module frames? Yes No

If No, provide details of structural attachment certified by a design professional. Manufacturer's engineering specifications are sufficient to meet this requirement.

- 8. For manufactured mounting systems, fill information on the mounting system below:
  - a. Mounting System Manufacturer \_\_\_\_\_
  - b. Product Name and Model #\_\_\_\_\_
  - c. Total Weight of PV Modules and Rails \_\_\_\_\_ lbs
  - d. Total Number of Attachment Points\_\_\_\_\_\_
    (attachment points must be equally distributed across the array)
  - e. Weight per Attachment Point (c÷d) Ibs

Attaching the rail to each rafter or truss that passes under the array, or to blocking installed between each support, may serve to mitigate for any structural uncertainties on older roofs or due to wind loading concerns. This approach is used by other Midwestern cities based upon engineering studies conducted with their building stock. Contact the building official to determine requirements.

- f. Maximum Spacing between Attachment Points on a Rail \_\_\_\_\_\_ inches (see product manual for maximum spacing allowed based on maximum design wind speed).
- g. Total Surface Area of PV Modules (square feet)\_\_\_\_\_\_ft2
- h. Distributed Weight of PV Module on Roof (c÷g)\_\_\_\_\_\_ lbs/ft2

If the outcome of e. is greater than 45 lbs or h. is greater than 5 lbs/ft2, a study or statement demonstrating the structural integrity of the installation, or a statement stamped by a Minnesota licensed/certified structural engineer, may be required. Contact the building official to determine requirements.

# Step 2: Electrical Review of PV System

Please document the following information to be issued an electric permit. If the installation does not meet the following thresholds, additional information may be needed, as requested by the permit official.

- 1. PV modules, utility-interactive inverters, and combiner boxes are identified for use in PV systems.
- 2. The PV array is composed of 4 series strings or less per inverter.
- 3. The total inverter capacity has a continuous AC power output 13,440 watts or less
- 4. The AC interconnection point is on the load side of service disconnecting means (NEC 2011 705.12(D), NEC 2008 690.64(B)).
- 5. A standard electrical diagram should be used to accurately represent the PV system. Acceptable diagrams, in interactive PDF format, are available at <u>www.solarabcs.org/permitting</u>.

Fill out the standard electrical diagram completely. A guide to the electrical diagram is provided at <u>www.solarabcs.org/permitting</u> to help the applicant understand each blank to fill in. If the electrical system is more complex than the standard electrical diagram can effectively communicate, provide an alternative diagram with appropriate detail.



#### Step 3: Permit fee for residential installations

Fees	. \$100
Additional inspection	. \$ 50.00
(Per inspection, when needed)	
TOTAL FEE = \$	

RECEIPT NO. \_\_\_\_\_

DATE

Recommended fee for residential or small commercial solar installations is a fixed fee between \$50 – 200, consistent with cost for services (permit processing, inspection) incurred by the government unit. Alternatively, the fee can be valuation based, but for a building permit should exclude the value of the solar collectors and electronics.

I HEREBY CERTIFY that I have completed and examined this application and certify that the information contained therein is correct. If a permit is issued, I agree all work will be done in conformance with all applicable ordinances and codes of this City and laws of the State of Iowa.

CONTRACTOR OR AUTHORIZED AGENT/HOMEOWNER

# Resources and Reference Material

- Milwaukee Solar Permit, <u>http://city.milwaukee.gov/MilwaukeeShines/Solar-Professionals/Permitting.htm#.VUD8\_JNi9ps</u>
- Saint Paul Solar Permit Checklist, <u>http://www.stpaul.gov/DocumentCenter/View/76171</u>
- Chicago Solar Express, <a href="http://www.cityofchicago.org/city/en/progs/env/solar\_in\_chicago.html">http://www.cityofchicago.org/city/en/progs/env/solar\_in\_chicago.html</a>
- National Renewable Energy Lab: Permitting Best Practices <u>http://www.nrel.gov/docs/fy13osti/57104.pdf</u>
- Interstate Renewable Energy Council: *Solar Permitting Best Practices*: <u>http://www.irecusa.org/solar-permitting-best-practices/</u>
- Solar America Board for Code and Standards (Solar ABCs): *Expedited Permit Process*, with sample line drawings for all installation types: <u>http://www.solarabcs.org/</u>
- Sandia National Laboratories, *Empirically Derived Strength of Residential Roof Structures for Solar Installations*, <u>http://prod.sandia.gov/techlib/access-control.cgi/2014/1420600.pdf</u>
- SolarStruc Tool, <u>http://www.growsolar.org/wp-content/uploads/2012/06/Solarstruc-2.2.xls</u>
- Minneapolis Saint Paul Solar Cities Program, *Standards for Rooftop Solar Thermal Retrofits*, <u>http://mn.gov/commerce/energy/images/SolorRoofsReport.pdf</u>
- Minnesota Division of Energy Resources/Department of Labor and Industry, *Standardized Load Tables Characterizing Residential Solar Thermal and Solar Electric Installations for Residential Structures*, <u>http://mn.gov/commerce/energy/images/FINAL-Standardized-Load-Table-Report.pdf</u>
- Grow Solar Inspection trainings, <a href="http://www.growsolar.org/technical-assistance/training-program-development/">http://www.growsolar.org/technical-assistance/training-program-development/</a>

