DISTRIBUTED GENERATION POLICY PRIORITIES 2016 & BEYOND

Solar Powering Iowa March 24, 2016



Who is TASC?

- The only national trade association that focuses solely on defending fundamental DG policies.
- Successful campaigns in over 40 states
- Work alongside advocacy orgs
- Diverse membership;National level firms& local installers



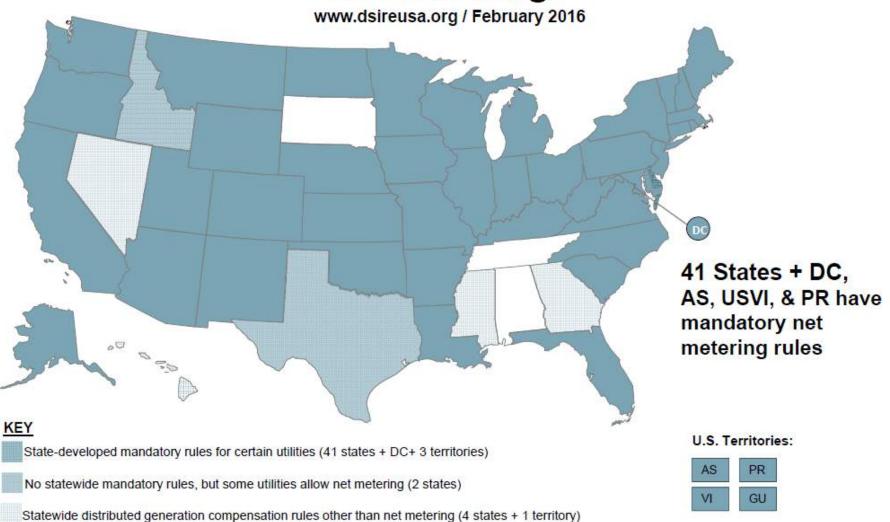








Net Metering



Recent Case Studies

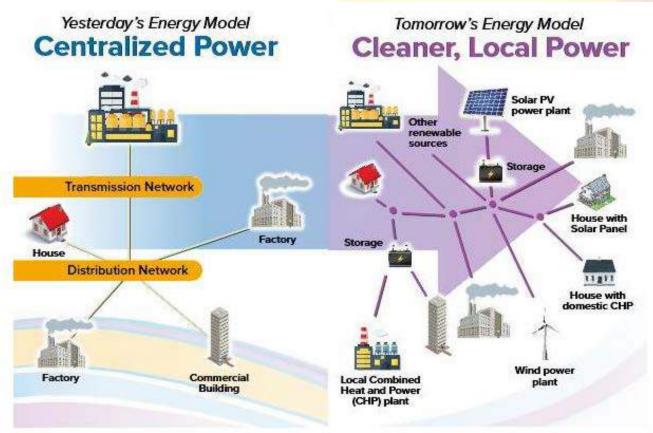
- CO: Commission maintained NEM
 - 25,000+ NEM customers
 - "fair outcome"
- CA: CPUC maintained NEM
 - Signaled future planning Rate design (TOU)
- AZ: Commission "paused" on solar-charges
 - Need valuation process





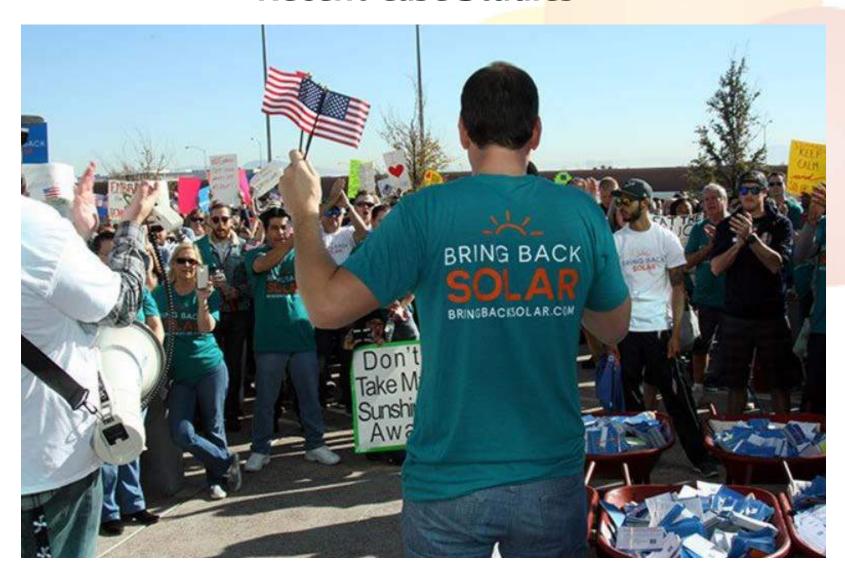
Recent Case Studies:

- NY: Reforming the Energy Vision
 - Set aside changes to NEM, encourage pilot projects





Recent Case Studies





Policy in Iowa

- 2016 Leg: NEM, VOST, community solar, incentives
- Distributed Generation "Notice of Inquiry" 2014
 - Order Issued: October 2015
- Rate Design & Pilot Projects: 2016





DG Policy in Iowa

- IUB Order on DG: No changes needed to NEM in Iowa
 - Given current status of DG development and NEM more info needed
- Option 1 Costs & benefit study
 - But a study would be premature because of relatively low DG penetration levels in Iowa
- Option 2 Pilot projects to explore/promote DG
 - Utilities to conduct pilot projects exploring NEM and DG issues.



DG Policy in Iowa

- Pilot projects encouraged to expand renewables
 - March 28, expected filing
- Informal Discussion on Alternative Rate Design
 - IOUs pushing residential demand charges
 -not even used in NV
 - Stakeholders encourage study first





Iowa: Study Costs & Benefits of Solar

Maine Value of Solar Study

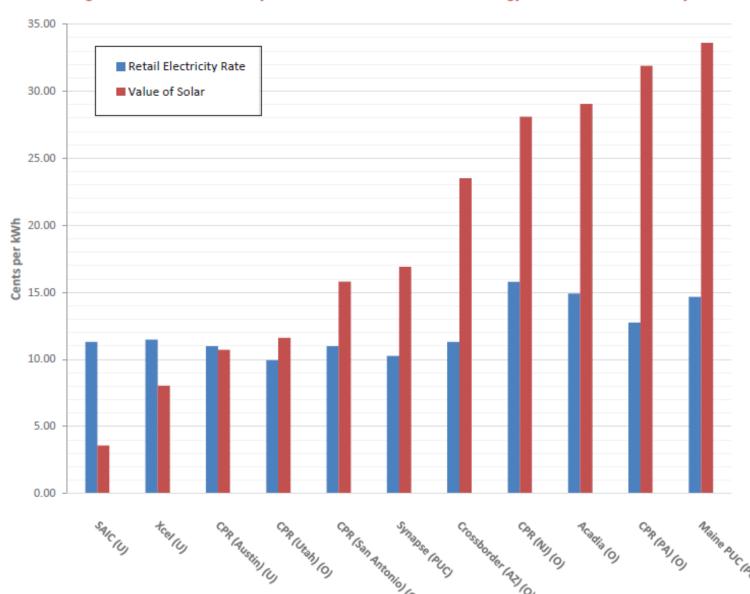
Figure ES- 2. CMP Distributed Value – 25 Year Levelized (\$ per kWh)

| | | | Gross Value | | Load Match Factor | | Loss Savings Factor | Distr. PV Value | | |
|-------------------------------------|--|------------------------------------|--|-----|-------------------------|-----|------------------------|--------------------|---|-------------------|
| | | | A | × | В | × | (1+C) | = D | | |
| 25 Year Levelized | | (\$/kWh) | | (%) | | (%) | (\$/kWh) | | | |
| Energy Supply | | Avoided Energy Cost | \$0.076 | | | | 6.2% | \$0.081 | | |
| | | Avoided Gen. Capacity Cost | \$0.068 | | 54.4% | | 9.3% | \$0.040 | | |
| | | Avoided Res. Gen. Capacity Cost | \$0.009 | | 54.4% | | 9.3% | \$0.005 | | |
| | | Avoided NG Pipeline Cost | | | | | | | | |
| | | Solar Integration Cost | (\$0.005) | | | | 6.2% | (\$0.005) | | Avoided Market Co |
| Transmission Delivery Service | | Avoided Trans. Capacity Cost | \$0.063 | | 23.9% | | 9.3% | \$0.016 | Ì | \$0.138 |
| Distribution Delivery | | Avoided Dist. Capacity Cost | Placeholder, Utility Data Not Available, or No | | | | | | | |
| Service | | Voltage Regulation | Planned System Investments | | | | | | L | |
| Environmental | | Net Social Cost of Carbon | \$0.020 | | | | 6.2% | \$0.021 | | |
| | | Net Social Cost of SO ₂ | \$0.058 | | | | 6.2% | \$0.062 | | Societal Benefits |
| | | Net Social Cost of NO _x | \$0.012 | | | | 6.2% | \$0.013 | ļ | \$0.199 |
| Other | | Market Price Response | \$0.062 | | | | 6.2% | \$0.066 |] | |
| | | Avoided Fuel Price Uncertainty | \$0.035 | | | | 6.2% | \$0.037 | | |
| - | | | | | | | | \$0.337 | _ | |



Iowa: Study Costs & Benefits of Solar

Figure ES-1: Retail Electricity Rates and the Values of Solar Energy in 11 Cost-Benefit Analyses.





Iowa: Study Costs & Benefits of Solar

PV Valuation Methodology

Recommendations for

Regulated Utilities in Iowa



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Midwest Renewable Energy Association

Prepared by:

Ben Norris, Clean Power Research



Thank You!

- Engage in DG proceeding, engage customers
 - ISETA, IEC, ELPC, TASC
 - Encourage data-driven approach
- Host tours, solar social events





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